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*Pursuant to WAC 173-400-111(1) (e)-an application is not complete until the permit application filling fee required by YRCAA has been paid.
OFFICAL USE ONLY
YRCAA NSR No: NSRP-14-HAS-24 Date Fee Paid: 12/13/24
Received by: Filing Fee: \$400.00
☐ YRCAA is the lead agency for the SEPA process. Processing Fee \$400.00
Review of the application will not begin, until the application filling fee is paid. A surcharge fee for the time required for preparing
and processing the application for approval will be invoiced after the permit to operate is issued.
New Source Review (NSR) Application General Stationary/Permanent Source
INSTALLATION OR ESTABLISHMENT OF NEW AIR CONTAMINANT SOURCES
NSR Application is Required for Construction, Installation or Establishment of an Air Pollution Source
Replacement or Substantial Alteration of Emission Control Technology on an Air Pollution Source or Equipment
I. General Information:
BUSINESS NAME MORENOS AND SARS LLC
NATURE OF BUSINESS BODY WORK
MAILING ADDRESS 1219 & Linon Ave sunnyside wa 98944
FACILITY ADDRESS (if different): Same As above)
PHONE and FAX NUMBERS (504) 391- 7509 Email: 61dardo forres 1997 a
TYPE OF PROCESS, EQUIPMENT, OR APPARATUS
Spray-room Installation
LIST OF AIR CONTAMINANT(S) WHICH WILL BE PRODUCED AND/OR CONTROLLED
Paint Hinner, paint reducer
ESTIMATED STARTING DATE: 12-10-2024
ESTIMATED COMPLETION DATE: 12-15-2024

Complian	nce with SEPA (State Environmental Policy Act) - Check One of the Options Below:	
	A DNS or EIS has been Issued by Another Agency for this Project and a Copy is Attached.	
		σFee
	are Attached. YRCAA SEPA checklist is available by phone, or by our website.	5100
	☐ The city/county has established an exemption for this project.	
	☐ I certify that the SEPA has been satisfied or this project is exempt:	
	$\underline{}$ $\phantom{$	
	Date Government Agency	
Previous N	NSR/Air Permits Number issued by YRCAA for the Facility, if any	
Describe I	Input to Output Process (Attach drawings, schematics, prints, or block diagrams)	
ESTIMAT	TED COSTS: OF BASIC SOURCE EQUIPMENT \$	
	OF CONTAMINANT CONTROL APPARATUS \$	
Process: P	Production Output per Year (tons, pounds, etc)	
N	Maximum Output per Hour (tons, pounds, etc)	
F	Percentage of Production (%)	
	Dec - Feb Mar - May	
	Jun - Aug Sep - Nov	
C	Operating Schedule: Hrs/Day Days/Wk Wks/Yr	
II. Er	missions Estimations and Calculations:	
1. (Criteria Pollutants (gr/dscf, tons/yr, lbs/hr., ppm, etc.)	
	Particulate (PM ₁₀ ,PM _{2.5})	
	Volatile Organic Compounds	
	Nitrogen Oxides	
	Sulfur Oxides	
	Carbon Monoxide	
	Lead	
2.	Toxic Air Pollutants (Name) Quantity (in gr/dscf, tons/yr, lbs/hr. ppm, etc.)	

4. Air Pollution Modeling Results Computer Printout Attached?□Yes □No Emission Data: 1. Stack		
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4. Air Pollution Modeling Results Computer Printout Attached?□Yes □No Emission Data: 1. Stack Height (Feet) ☐ Gas Exit Velocity (ft/min) ☐ Flow Rate (cfm) ☐ Shared Stack? If a shared stack, identify process (es) or point(s) which share the stack. Distance from Stack to Property Line ☐ ☐ Gas Exit Velocity (ft/min) ☐ Flow Rate (cfm) ☐ Gas Exit Temp (degrees F) ☐ Gas Exit Velocity (ft/min) ☐ Flow Rate (cfm) ☐ Gas Exit Temp (degrees F) ☐ Gas Exit Velocity (ft/min) ☐ Flow Rate (cfm) ☐ Gas Exit Temp (degrees F) ☐ Gas Exit Velocity (ft/min) ☐ Flow Rate (cfm) ☐ Shared discharge point? If a shared discharge point, identify process (es) or point(s) when the discharge point. ☐ Distance from discharge point to Property Line ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐		
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IV. Air Pollution Control Equipment:

Baghouse	Туре	Model #, Serial #
	EfficiencyPM _{2.5} :	
	Bag Height (feet)	Bag Diameter (feet)
	Filter Area (feet squared)	Blower Flow Rate (cfm)
	Filter Media	Dimensions (feet)
	Discharge Area Dimensions (feet)	
Scrubber	Type	Model #, Serial #
	Efficiency	
	Gas Differential Pressure (psi)	Liquor Differential Pressure (psi)
	Liquor Flow (gpm)	Discharge Area Dimensions (feet ²)
	Gas Flow (cfm)	Other Data
Cyclone	Туре	Model #, Serial #
		and PM ₁₀ :
	Gas Flow (cfm)	Discharge Area Dimensions (feet ²)
	Other Data	
Precipitator	Туре	Model #, Serial #
	Efficiency	
	Gas Flow (cfm)	Gas Velocity (ft/sec)
	Residence Time	Gas Differential Pressure (psi)
	Precipitation Rate (ft/sec)	Discharge Area Dimensions (feet²)
	Other Data	
Ad/Absorp	Type	Model #, Serial #
	Efficiency	
	Gas Flow	Gas Velocity (ft/sec)
	Gas Temp (degree F)	Bed Volume (ft ³)
	Bed Dimensions (feet)	Capacity (hours)
	Contaminant (lb/day)	Regeneration time (hours)

Other		
	•	Type Model #, Serial #
		Efficiency
		Gas Flow (cfm) Discharge Area Dimensions (feet)
		Other Data
V.	Add	ditional Information:
	1.	Attach Related Information on Chamicals on Material 11 11 11 11 11 11 11 11 11 11 11 11 11
		Attach Related Information on Chemicals or Materials that will be emitted. (MSDS Sheets, Company Information, etc.)
		Note: Indicate how much quantity are used per MSDSs
		☐ Yes ☐ No, if not why?
	2.	Fugitive Dust Control Plan (Attach if Necessary)
	3.	Attach Operation and Maintenance Manual of Pollution Control Equipment.
	1	☐ Yes ☐ No, if not, why?
	4.	Attach Vendor Information or Manufacturer's Instructions on Pollution Control Equipment.
		☐ Yes ☐ No, if not, why?
grant pe	rmissio	T: I hereby certify that the information contained in this application, including supplemental forms and data, is, to the best of my knowledge, complete and correct. I also agree to all fees for processing this permit and on for YRCAA staff to enter the premises for inspection. Date 12-13-24
Title	Gil	loas do Torres Jemenez Date 12-13-24
NTama =		
Name ar		e of Individual Filling out Form:
	Name (e of Individual Filling out Form: (print)
		(print)
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processing the application.

Yakima Regional Clean Air Agency INSTRUCTIONS FOR PERMIT APPLICATION

Use this sheet as a checklist to determine when your application is substantially complete.

Each PERMIT APPLICATION for the construction, installation or establishment of a new air contaminant source, or modification of existing air pollution source or control equipment or permit, needs to be accompanied by the following information to be considered complete:

luded N/A		
Ď [Process flow sheets and equipment layout diagrams.	
	Control equipment manufacturer, model number size serial number	rs (for each niece of control equipment)
	Quantity average and maximum noutly infollopping values average	veetly totals and maximum assessed C 1 11
	- Prisoner of the kinds and amounts of emissions to	r each emission point materials handling operation or facility
	through the controlled and uncontrolled the	
Ø o	Plot plan including identification of proposed emission points to the	atmosphere, distance to property boundaries, height of building
	Identification of raw materials and/or product specifications (phy conditions as related to each emission point (toxic air contamina (MSDS) should be included in the PERMIT APPLICATION for all	his require a separate summary); Material Safety Data Shee
	identification of the methods/equipment proposed for prevention/con	atrol of emissions to the atmosphere
	Information sufficient to demonstrate the ability of the emission capplicable regulations (BACT/NSPS/RACT/NESHAPS/LAER an analysis information.	introle proposed so boing consistent it it
	The kinds and amounts of emission offset credits proposed for ass. (see WAC 173-400-120 and 131).	
D -	Estimates of the proposed project ambient impact under average and 400-720) or Toxic Air Pollutants (WAC 173-460) requirements	
<u> </u>	Additional information, evidence, or documentation as required by proposed project will meet federal, state and local air pollution control	
	occurred if the registration fees are delinquent for more than one cal	oproved, authorized or registered, a lapse is considered to have
Ø	Applications that include previously approved or authorized equi- owners or approvals be provided so that YRCAA records can be company cannot be authorized without a legal name change, I subcontract to do business with or for the approved source. Response	pment require that additional information regarding previou updated. Equipment registered and/or approved for a given
	B	
	All applications need to be accompanied with a completed SEPA chedetermination, if no other agency has done it. In this case a SEPA capplication.	ecklist or SEPA determination. YRCAA may process the SEPA checklist with the proper fees must be submitted with the NSR
	ication transmittal shall conform to YRCAA review requirements when Sources (WAC 173-400). wing, document, or other form of transmittal considered by the application in red ink, and signed and dated by the applicant on its court.	
determina	tion of confidentiality. YRCAA may not process company sensitive in	e aware that YRCAA follows the requirements in 40 CFR 2 for aformation as confidential.
emission of	Approval (to construct, modify, or install) are issued for specific equipor control equipment are not allowed without new source review (of a different type or an increase in emissions (WAC 173-400-110). tiffication to YRCAA.	
The SIC codes can	ode is identified as the four digit major group classification in the 198' be obtained for free from the internet.	7 Standard Industrial Code Classification Manual listing of SIC
	liver in person the completed application package to:	Yakima Regional Clean Air Agency 186 Iron Horse Court, Suite 101 Yakima, WA 98901-2303
Application Engineerin "YRCAA"	on fees must accompany application for the application to be ong review after final decision on the application. Make check	oneidorad complete An in the contract of

The PERMIT APPLICATION package submitted must be complete. All applications are screened for completeness before processing. Applicants submitting incomplete application packages will be notified of their incomplete status and may result in a delay in

Yakima Regional Clean Air Agency

PERMIT APPLICATION / NEW SOURCE REVIEW

BACT ANALYSIS WORKSHEET

Facility Name:

ADVERSE ENVIRONMENTAL	IMPACT [Yes/No]					
TOXICS EN	[Yes/No]					
ENERGY INCREASE OVER	BASELINE (f) [mmBtu/yr]					
INCREMENTAL COST EFFECTIVENESS	(c) [S/ton]					
AVERAGE COST EFFECTIVENESS OVER	BASELINE (d) [\$/ton]					
TOTAL ANNUALIZED COST (c,g)	[5]					
INSTALLED CAPITAL COST (b)	[8]					
EMISSIONS REDUCTION (a)	[tons/yr]					
EMISSIONS	[lbs/hr] & [tons/yr]					
CONTROL ALTERNATIVE	2	í.	2)	3)	4)	s) Uncontrolled Baseline (worst case - no controls)

- (a) Emissions reduction over baseline control level.(b) Installed capital cost relative to baseline.(c) Total annualized cost (capital, direct, and indirect) of purchasing, installing, and operating the proposed control alternative. A capital recovery factor approach using a real interest rate (i.e., absent inflation) is used to
- (d) Average cost effectiveness over baseline is equal to total annualized cost for the control option divided by the emissions reductions resulting from the uncontrolled baseline.

 (e) The optional incremental cost effectiveness criterion is the same as the average cost effectiveness criteria except that the control alternative is considered relative to the next most stringent alternative rather than the baseline
 - (f) Energy impacts are the difference in total project energy requirements with the control alternative uncontrolled baseline expressed in equivalent millions of Btus per year.
 (g) Assumptions made on catalyst life may have a substantial affect upon cost effectiveness.

The number of alternatives to be evaluated will vary depending on application. Values for each variable should be provided as they are applicable. Use N/A if not applicable.

Emission rates are the expected or predicted emission rates.

Calculations should provide for a range of alternatives. Emissions reduction should use estimated efficiency if actual efficiency is unknown - should so state.

Attach worksheets as necessary to substantiate above values.