



YAKIMA REGIONAL CLEAN AIR AGENCY

Order of Approval Permit No. NSRP-20-IP-16

New Source Review (NSR) Order of Approval for International Paper for Four Gas Fired Heaters Rated at 1,920,000 BTU/Hr Each

IN THE MATTER OF approving a project which establishes a new air contaminant source at International Paper, in Yakima, WA. THIS ORDER OF APPROVAL IS HEREBY ISSUED TO:

Applicant/Permittee:

International Paper

Cardboard Box Plant

Located at:

600 W Ahtanum Rd.

Yakima, WA. 98903

Contact:

International Paper

Attn: Martin Taylor 600W Ahtanum Rd. Yakima, WA 98903

(509) 576-3130

IN COMPLIANCE WITH THE PROVISIONS OF THE STATE OF WASHINGTON CLEAN AIR ACT (Revised Code of Washington (RCW)) CHAPTER 70.94.152, 70.94.141, WASHINGTON ADMINISTRATIVE CODE (WAC) 173-400-110 and 173-460-040:

ISSUE DATE: November 10, 2016

THIS ORDER OF APPROVAL PERMIT IS SUBJECT TO THE FOLLOWING CONDITIONS:

Construction and Installation of the equipment must be conducted in compliance with all data and specifications submitted with the New Source Review (NSR) application under which this Order of Approval is issued unless otherwise specified herein. The conditions and limitations of this NSR Order of Approval are attached as follows:



1.0 DESCRIPTION OF THE SOURCE

- 1.1 International Paper, hereafter referred to as the Permittee, the Facility or the Source is the owner and operator of a corrugated packaging plant, located at 600 W Ahtanum Rd., Yakima, WA. The permittee is proposing to install four gas fired heaters rated at a rate of 1,920,000 Btu/hr each.
- 1.2 Installation of the gas fired heaters is considered new sources of air contaminants requiring a NSR pursuant to the Revised Code of Washington (RCW) 70.94.152 and the WAC 173-400-110 and WAC 173-460-040.
- 1.3 Specifications for the units are listed in Table 1 below. Locations of new heating units, layout of the installed units at the Facility, and the drawing of gas fired heaters specifications are shown in Figure 1, 2, and 3, respectively. These specifications, map, layout and the drawing specifications shall be part of this Order of Approval (Order/ Permit).
- 1.4 The City of Union Gap exempted this project from the State Environmental Policy Act (SEPA) review process as signed by the City dated October 10, 2016 (NSR application).
- 1.5 Air emissions from these gas fired heaters operations are in the form of small Particulate Matter (PM₁₀ and PM_{2.5}), Carbon Monoxide (CO), Oxides of Nitrogen and Sulfur, (NO_x) and (SO_x), respectively, Volatile Organic Compounds (VOCs) some of which are Hazardous Air Pollutants (HAPs) and/or Toxic Air Pollutants (TAPs) in accordance with the Federal Clean Air Act (FCAA) or Washington Administrative Code (WAC), respectively.

2.0 DETERMINATIONS

In relation to the above installation, YRCAA determines that the Facility shall comply with the Federal, State and Local regulations and laws including but not limited to the following determination:

- This source is located in an area that is in attainment with all criteria pollutants and is under maintenance plan for PM_{10} ;
- 2.2 The source is subject to the New Source Review Requirements of WAC 173-400-110 and WAC 173-460-040;



- 2.3 The Facility is subject to WAC 173-400-099 Registration Program and YRCAA Regulation 1; and
- 2.4 This Facility is a Synthetic Minor Source. The approval conditions shall be part of the Title V in the event that the Facility becomes a title V source.

THEREFORE, it is hereby ordered that the project as described above, in the NSR application, and in detailed plans, specifications and other information submitted in reference thereto, is **APPROVED** for operation, **PROVIDED** the specification submitted with the application and the following conditions are met:

3.0 OPERATIONAL APPROVAL CONDITIONS

- 3.1 This Order is for the four gas fired heaters which are located at 600 W Ahtanum Rd., Yakima, WA. The specifications with the layout plan for the four gas fired heaters were submitted with the NSR application to YRCAA and specified in Table 1 of this Order, in which all approval conditions must be complied with.
- 3.2 Pursuant to RCW 70.94.152, WAC 173-400-113 and WAC 173-460-060, Best Available Control Technology (BACT) and Toxic -BACT (T-BACT), respectively are required to control all air emissions from any proposed new facility or modified source. YRCAA finds BACT to be satisfied as follows:
 - 3.2.1 Only natural gas must be use as a source of fuel for the heaters;
 - 3.2.2 The gas fired heaters must be operated as per manufacturer's specifications and certification;
 - 3.2.3 An operation and maintenance (O&M) plan for the gas fired heaters shall be developed as specified in this Order and based on the manufacturer recommended standards;
 - 3.2.3 TAPs air emissions shall always be below the Acceptable Source Impact Levels (ASIL); and
 - 3.2.4 Air emissions from the Facility shall meet the ASIL of WAC 173-460 and the National Ambient Air Standards (NAAQs) of 40 CFR Part 50 as specified in this Order.



- 3.3 The Permittee must develop a site-specific O&M plan for the gas fired heaters. If an O&M is not developed yet, a plan must be completed within 60 days of the issuance of this Order and shall include, but not be limited to the following:
 - 3.3.1 The required scheduled lubrication of all moving parts of heaters as specified by the equipment manufacturer; and
 - 3.3.2 The scheduled inspection for the space heater parts for wear and tear or replacement, as specified by the equipment manufacturer.
- 3.4 The O&M plan and all records including this Order must be maintained at the Facility's site and be accessible when requested by the YRCAA Air Pollution Control Officer (APCO) or his designated staff during inspections or upon request when deemed necessary in accordance with the rules and regulations.
- 3.5 Within 60 days from the date of issuance of this Order, the Permittee shall submit a letter notifying YRCAA that the O&M plan is completed and in place. If the Permittee needs to make any future addition, replacement, or modification to the operating procedures, an approval in writing from YRCAA must be issued before such modification takes place. The O&M documents must be updated and implemented to reflect such modification.
- 3.6 This Order authorizes the installation of the following equipment:

Table 1: Authorized Equipment List

Unit No.	Unit Type	Manufacturer and Model number	Size Range
1	Four (4) Gas Fired Heaters	Manufacturer: Hartzell Model: A78V-446-P-STFCJ5	1,920,000 BTUH each.

3.7 There must be no fallout or any fugitive air emissions from these units beyond the property boundary in a quantity that interferes unreasonably with the use and enjoyment of the property owner upon which the material is deposited or is detrimental to the health, safety or welfare of any person or causes damage to any property or business.



4.0 GENERAL APPROVAL CONDITIONS

- 4.1 The installation of these four gas fired heaters shall be in compliance with all applicable Federal, State, and Local laws and regulations, including, but not limited to, RCW 70.94 (Washington Clean Air Act), WAC 173-400 (General Regulations for Air Pollution Sources), WAC 173-460 (Controls for New Sources of Toxic Air Pollutants) and YRCAA Regulation 1.
- 4.2 All plans, specifications, other information and any further authorizations or approvals or denials in relation to this project, shall be incorporated herein and made a part of YRCAA file.
- 4.3 Except as specified in this Order, any new or additional construction, modifications or alterations not covered in this review process which will affect air emissions from any equipment in this Facility are <u>subject to a NSR permitting process before it takes place as required by RCW 70.94.152 and YRCAA Regulation 1.</u>
- 4.4 Nothing in this approval shall be construed as preventing compliance with any requirement(s) of law including those imposed pursuant to the Federal and State Clean Air Acts, and rules and regulations thereunder. Any violation(s) of such rules and regulations are subject to enforcement and penalty action in accordance with RCW 70.94.430 and YRCAA Regulation 1, Article 5.
- 4.5 Authorization may be modified, suspended or revoked in whole or part for cause including, but not limited to, the following:
 - 4.5.1 Violation of any terms or conditions of this authorization; or
 - 4.5.2 Obtaining this authorization by misrepresentation or failure to disclose fully all relevant facts.
- 4.6 The provisions of this authorization are severable and, if any provision or application of any provision of this authorization to any circumstance is held invalid, the application of such provision to their circumstances, and the remainder of this authorization, shall not be affected thereby.



- 4.7 Applicable laws and regulations may be superseded or revised without notice. It is the Permittee's responsibility to stay current with rules and regulations governing their business and therefore is expected to comply with all new rules and regulations immediately upon their effective date. Rules and regulation updates will be incorporated into existing Orders or upon renewal or modification of said Permits.
- 4.8 All air emissions from this Facility shall be in compliance with air emission standards at all times. It is the responsibility of the owner to make sure that air emissions are within all known rules and regulations.
- 4.9 The APCO or his designated official shall be allowed to enter the Facility at reasonable times to inspect for compliance with applicable regulations and the conditions of this Order.
- 4.10 The YRCAA staff shall be allowed to inspect the Facility site at reasonable times to inspect equipment and/or records specific to the control, recovery, or release of contaminants into the atmosphere, in accordance with RCW 70.94.200 and YRCAA Regulation 1.
- 4.11 Deviations from these conditions are violations subject to penalties in accordance with RCW 70.94.430 and 431, WAC 173-400-230 and YRCAA Regulation 1, Article 5, Section 5.02.

5.0 EMISSION LIMITS

- 5.1 The annual amount of PMs, VOCs, HAP and TAP emissions from the units were calculated, and the allowable actual total emissions shall not exceed the limits as shown in Appendix A of this Order.
- Opacity as measured by 40 CFR Part 60, Appendix A, Method 9, from the gas fired heaters discharge points must not exceed zero percent (0%) average for three consecutive minutes in any given one hour period except during periods of start-up, shut down or malfunction as defined in WAC 173-400-081.



- 5.3 If opacity is greater than the opacity limit is observed, the Permittee shall immediately stop the gas fired heater and take corrective action as directed in the O&M plan until visible emissions are below the respective opacity limit. Corrective actions may include the following:
 - 5.3.1 Verify and certify that the affected equipment is performing according to its design functions within the acceptable design parameters and is being operated according to O&M procedures. Therefore, it must be checked against any operational conditions that have resulted in compliance in the past. If the equipment is not performing according to design and O&M procedures, the Permittee must take corrective action within 48 hours to correct the problem; or
 - 5.3.2 Conduct an opacity evaluation by a certified opacity reader in accordance with 40 CFR 60, Method 9 within 48 hours to verify compliance with the opacity limit. If the Permittee has no certified opacity reader, the Permittee shall contact YRCAA immediately and will be advised accordingly.
- 5.4 If the opacity continues to be above 0% and the corrective actions are not sufficient YRCAA shall be informed and the opacity limit may be changed.
- 5.5 Source test may be required at any time or every year pursuant to WAC 173-400-105. If and when the source test will be required the agency will determine the source test protocol and the EPA approved methods at that time.

6.0 MONITORING, RECORDKEEPING AND REPORTING REQUIREMENTS

6.1 The Permittee shall keep all records including this Order on site. Records shall include, at minimum, the monthly number of hours of operation for the gas fired heaters, annual fuel consumption, and the O&M items performed. Forms for record keeping must be designed by the Permittee and shall include the date and time of maintenance performed and the operator's name.



- 6.2 To demonstrate compliance with the opacity conditions, an initial opacity reading shall be conducted within one month of the start of operation. Visual opacity shall be conducted once every six months of operation thereafter as indicate in this Order. Initial opacity reading shall be conducted using 40 CFR Part 60, Appendix A, Method 9 by a person possessing a valid Method 9 Visible Emission Evaluation (VEE) certification. The frequency of compliance test may be increased if any inspection of the source indicates non-compliance with permit conditions or are technically unsatisfactory and a source test may be required.
- 6.3 The required records, logs and a copy of the O&M plan for this Facility shall be kept on site and shall always be readily available, organized and accessible when requested by YRCAA personnel or during an inspection. The O&M plan shall be updated to reflect any changes in operating procedures and such changes shall be routinely implemented.
- 6.4 Records shall be maintained and kept at the site for any of the previous three years from any of current date, and be made available to the APCO of the YRCAA or his designated staff during inspections or upon request.
- Any application form, report, or compliance certification, monthly record and the annual fuel consumption report submitted to YRCAA pursuant to this Order must be signed by a responsible official.
- Total emissions for criteria pollutants, number of hours of operation, HAPs, TAPs and VOCs must be calculated and reported to YRCAA on an annual basis as specified in the annual registration provided by YRCAA to the Facility.
- 6.7 This Order and its conditions shall remain in effect in the event of any change in control or ownership of the Facility. In the event of any such change in control or ownership of the subject Facility, the Permittee shall notify the succeeding owner of the Order and conditions and shall notify the YRCAA of the change in control or ownership by filing an "Ownership or Name Change" form within fifteen (15) days of that change. The form can be obtained or requested from YRCAA's office.
- 6.8 This Order is invalid without paying the complete appropriate/required fees to YRCAA, pursuant to RCW 70.94.152.



Any person feeling aggrieved by this NSR Order of Approval may obtain review thereof by application, within thirty (30) days of receipt of this NSR order to the Pollution Control Hearings Board, P.O. Box 40903, Olympia, WA, 98504-0903. Concurrently, a copy of the application must be sent to the YRCAA, 329 N 1st St., Yakima, WA 98901. These procedures are consistent with the provisions of Chapter 43.21B RCW and the rules and regulations adopted thereunder.

DATED at Yakima, Washington this 10th day of November, 2016.

PREPARED BY:

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Air Quality Engineer

Yakima Regional Clean Air Agency

Ketrobi Ledaslath

APPROVED BY:

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for

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Air pollution Control Officer

Yakima Regional Clean Air Agency

REVIEWED BY:

Norman Hepner, PE

Nth Degree Engineering

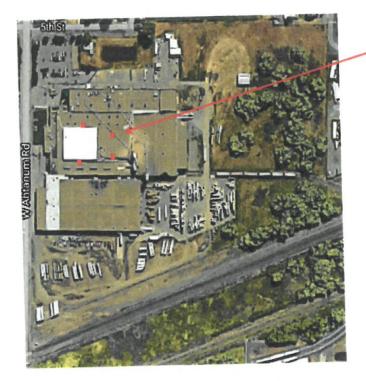
Solutions

Criteria Poliutant	**AP42, Table 1 4-1, 1.4-2, small ballers	model #: A78V-446-P-STECIS			Natural Gas Fired Heaters	international Paper.	NSRP-20-IP-16	Appendix A (page 10 of 13)	
E-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		L							I
		7.83	67.28	7680	67.28	7680000.0	8760	Four Heaters- NG @ 1.92mmbtu/hr	
ACTUAL Emissions		Max MMBTU/hr	Max MMsd/yr	Max scf/hr	MMsd/yr	MMBTU/hr	hr/yr	@ 1.92mmbtu/hr	
					*1020 MN8TU/MMscf from AP42 Section 1.4 (July 1998)		AREA-SMALL SOUTCE		
POTENTIAL Emissions					1.4 (July 1998)				

Criteria Pollutant	Emission Factor (lb/MMscf)		ACTUAL Emissions		POTE	POTENTIAL Emissions	ions
		lb/year	tpy	lb/day	lh/vear	tru	Ib/day
PM	7.6	511 370	١	1		1	fam for
CO		040.040	96770	1.420	511.304	0.256	1.420
6	84	5651.520	2.826	15.699	5651.251	2.826	15,699
co,	120000	8073600 000	4025 200	2		0.000	20.0
		000,0000,000	4006,800	22426,667	8073216,000	4036.608	22425.60
200	100	6728.000	3.364	18.689	6727.680	3.364	18 688
N2O	2.2	148.016	0.074	0.411	148 009	0.074	
502	0.6	40.368	0.020	0110	40 366	0.00	0.71
707	11		01010	211.0	40.300	0.020	0.11
100	11	740.080	0.370	2.056	740.045	0.370	2.056
VOC	5.5	370.040	0.185	1.028	370 022	0.185	1
Methane	2.3	154 744	0.077	0.450	450000	0.100	1,020
94	0.000		0.077	0.430	134./3/	1/0.0	0.430
Fa	0.0005	0.034	0.000	0.000	0.034	0.000	0.000
Formaldehyde	0.075	0.1625	0.0001	0.0005	2 758	0001	0.006
	calculations	756.942	0.378	2.103	0.088	756 906	0.378

Compound CAS tethylnaphthalene 91-57-6 tethylnaphthalene 55-49-5 Lehnichlorantirene 55-97-6 Schaps 55-97-6 Schienethyllene 25-97-6 Palamethyllene 203-96-8 Inaphthylene 120-12-7 Innaphthylene 120-39-3 Ingaphthalene 205-99-8 Ingaphthalene 205-99-8 Ingaphthalene 205-99-8 Ingaphthalene 205-99-8 Ingaphthylene 205-99-8 Ingaphthylene 205-99-8 Ingaphthylene 205-99-2 Ingaphthylene 205-99-2 Ingaphthylene 205-99-2 Ingaphthylene 205-99-2 Ingaphthylene 205-99-2 Ingaphthylene 205-92-2 Ingaphthylene 205-92-2 Ingaphthylene 205-92-2 Ingaphthylene 205-92-2 Ingaphthylene 205-92-2 Ingaphthylene 205-92-2 Ingaphthylene 206-92-2	0.088	2.103	0.378	756.9	0.088	2.103	0.378	756.9	naidehyde and Lead)=	TOTAL MAPS & TAPS (not including formaldehyde and Lead)=	I O IAL HAPS	
Employment	2.26E-04	5.42E-03	9.76E-04	1.95E+00	2.26E-04	5.42E-03	9.76E-04	1.95E+00	2.908-02	NO.		
Companish Column Column	1.79E-05	4.30E-04	7.74E-05	1.55E-01	1.79E-05	4.30E-04	7.74E-05	1.55E-01	2.30E-03	5 5	7440.66.6	Zinc
Explositive control	2.65E-05	6.35E-04	1.14E-04	2.29E-01	2.65E-05	6.35E-04	1.14E-04	2.29E-01	3.4UE-U3	VEC 5	7440-63-7	Vanadium
Employed Part Par	1.87E-07	4.49E-06	8.07E-07	1.61E-03	1.87E-07	4.49E-06		1.615-03	2.40E-03	VEC	108-88-3	Toluene
Composition Color Color	3.89E-08	9.34E-07	1.68E-07	3.36E-04	3.89E-08	9.34E-07		3.365-04	3.000.00	YES	7782-49-2	Selenium
	1.25E-02	2.99E-01	5.38E-02	1.085+02	1.25E-02	TO-366.7	20-305-02	2000.102	2005-00	NO	129-00-0	Pyrene
	1.32E-07	3.18E-06	5.72E-07	1.14E-03	1.32E-07	3.181-06	5.7.ZE-07	1 005.03	1 505-00	NO	74-98-6	Propane
COMPONIDAD COS No. Tay Prov/hol Province Prov	2.02E-02	4.86E-01	8.75E-02	1./56+02	2.025-02	4.005-01	20-307.0	2013511	1 705.05	NO	85-01-8	Phenanathrene
Compound Col No. Tap (rea/ha) Properties Proper	1.64E-05	3.928-04	CO-300.7	TO-376.T	202502	4 000001	2 755 02	1 75F±02	2.60F+00	NO	109-66-0	Pentane
Empiritation	4.75E-06	1.148-04	20000	10.301.4	1 646 06	3025.04	7.055.05	1 41F-01	2.10E-03	NO	7440-02-0	Nickel
Compound CAS No. TAP (Ver/No.) President Factor President Fa	8.575-06	2.000.04	2005.00	A 10E-02	4 755.06	1 14F-04	2.05F-05	4.10E-02	6.10E-04	YES	91-20-3	Naphthalene
Problemen	2.021.00	3 065 04	30.305.5	7 40F-02	8 57F-06	2.06F-04	3.70E-05	7.40E-02	1.10E-03	NO	7439-98-7	Molyadenum
Properties Pro	2 035.06	4 86F-05	8.75E-06	1.75E-02	2.02E-06	4.86E-05		1.75E-02	2.60E-04	YES	7439-97-6	Mercury
	2 965-06	7 10F-05	1.28F-05	2.56E-02	2.96E-06	7.10E-05		2.56E-02	3.80E-04	YES	7439-96-5	wanganese
Proposed Proposed	1.40F-08	3.36E-07	6.05E-08	1.21E-04	1.40E-08	3.36E-07	6.06E-08	1.21E-04	1.80E-06	YES	193-39-5	Manager Calpyreise
Proposed Proposed	1.40F-02	3.36E-01	6.05E-02	1.21E+02	1.40E-02	3.36E-01	6.06E-02	1.21E+02	1.80E+00	YES	110-54-3	Indenda 3 addinana
Compound Col No. TAP (Yes/No) Emission Factor Emission F	5.84E-04	1.40E-02	2.52E-03	5.05E+00	5.84E-04	1.40E-02	2.52E-03	5.05E+00	7.50E-02	123	100000	Hexane
Part	2.18E-08	5.23E-07	9.42E-08	1.88E-04	2.18E-08	5.23E-07	9.42E-08	1.88E-04	2.80E-06	NO	50 00 0	Estmoldehode
Compound Compound Cos No. TAP (Yes/No.) Emission Factor Emission Factor	2.34E-08	5.61E-07	1.01E-07	2.02E-04	2.34E-08	5.61E-07	1.01E-07	2.02E-04	3.00E-06	NO NO	86.73-7	Fluorene
Compound CAS No. TAP (Yes/No) Enision Factor Ib/yes/	2.41E-02	5.79E-01	1.04E-01	2.09E+02	2.41E-02	5.79E-01	1.04E-01	Z.09E+02	3.10E+00	5 6	206-44-0	Fluoranthene
Proposed Proposed	9.34E-06	2.24E-04	4.04E-05	8.07E-02	9.34E-06	2.24E-04	4,045-05	20-370.0	2 101 00	200	74-84-0	Ethane
Proposed CAS No. TAP (Yea/No)	9.34E-09	2.24E-07	4.04E-08	8.076-05	9.341-09	Z.24E-07	4.040-00	907500	1 205.03	NO	25321-2	Dichlorobenzene
CAS No. TAP (Yet/No) Principle Pri	6.628-06	1.59E-04	CO-308.7	20-12/-02	0.025.00	TO SAC C	A DAE DE	8 075-05	1.20F-06	YES	53-70-3	Dibenzo(a,h)anthracene
Compound CAS No. TAP (Yea/No) Emission Factor Ib/Mascri Ib/Mascri	6,548-0/	CO-3/C.1	30 330 C	5 775 00	663506	1 595-04	2 86F-05	5.72F-02	8.50E-04	YES	7440-50-8	Copper
Compound CAS No. TAP (Yes/No) Emission Factor Ib/year Iby Ib/year Iby Ib	T.40E-00	10-30-07	30 360 0	C SCE OF	6 SAF-07	1 57F-05	2.83F-06	5.65E-03	8.40E-05	YES	7440-48-4	Copair
Compound CAS No. TAP (Yes/No) Emission Factor Ib/few I	1 405 00	3 365 07	6 05F-08	1.21F-04	1.40F-08	3.36E-07	6.06E-08	1.21E-04	1.80E-06	YES	218-01-9	cirysene
CAS No. TAP (Yea/No)	0.000100	0.000363	0.000047	0.094188	0.0000109	0.000262	0.000047	0.094192	0.001400	NO	/440-4/-3	Christian
CAS No. TAP (Yes/No)	8 57E-06	2.06E-04	3.70E-05	7.40E-02	8.57E-06	2.06E-04	3.70E-05	7.40E-02	1.10E-03	YES	/440-43-9	Chromium
CAS No. TAP (Yes/No)	1.64E-02	3.92E-01	7.06E-02	1.41E+02	1.64E-02	3.92E-01	7.06E-02	1.41E+02	2.10E+00	NO	100-97-6	Cadmium
CAS No. TAP (Yes/No)	9.34E-08	2.24E-06	4.04E-07	8.07E-04	9.34E-08	2.24E-06	4.04E-07	8.07E-04	1.20E-05	5 5	106.07.0	Butane
CAS No. TAP (Yes/No)	1.40E-08	3.36E-07	6.05E-08	1.21E-04	1.40E-08	3.36E-07	6.06E-08	1.21E-04	1.005-06	VEC 103	7440-41-7	Beryllium
Compound CAS No. TAP (Yea/No) Emission Factor (In/MANScr) Actual Emissions Loberty Ib/lear tyy Ib/lear tyy Ib/lear tyy Ib/lear tyy Ib/lear Ib/l	9.34E-09	2.24E-07	4.04E-08	8.07E-05	9.34E-09	2.241-07	4.045-08	CO-3/0.6	1.205.00	YES	205-82-3	Benzo(k)fluoranthene
Compound CAS No. TAP (Yes/No) Emission Factor Ib/year Ityy Ib/year Ib/year Ib/year Ityy Ib/year Ib/yea	1.40E-08	3.36E-07	6.05E-08	1.215-04	1.401-08	3.365-07	0.005-00	20.32.04	1 205-06	NO	191-24-2	Benzo(g,h,i)perylene
Compound CAS No. TAP (Yes/No) Emission Factor Emission	9.34E-09	2.24E-07	4.045-08	CO-3/0.0	3.340.03		E 065 08	1 315.00	1 80F-06	YES	205-99-2	Benzo(b)fluoranthene
Compound CAS No. TAP (Yes/No) Emission Factor Emission	1.64E-05	3.92E-04	7.065-05	1.416-01	1.04E-00		4 ONE OF	8 07F-05	1.20E-06	YES	50-32-8	Benzo(a)pyrene
Compound CAS No. TAP (Yes/No) Emission Factor Emission F	1.40E-08	3.361-07	80-300.0	10.317.1	1.400.00	20200	7.065.05	1.415-01	2.10F-03	YES	71-43-2	Benzene
Proposed CAS No. TAP (Yes/No) Emission Factor	3.43E-05	PO-377'8	1.40-104	101504	1 405.00	2 36E D7	6 06F-08	1.21F-04	1.80E-06	YES	56-55-3	Benz(a)anthracene
	90-39C-T	0.745-00	0.750.00	2000001	30.3505	8 22F-04	1 48F-04	2.96F-01	4.40E-03	NO	7440-39-3	Barium
	1.0/5-00	3745.00	6 735.06	1 355.00	1 SSF-06	3.74F-05	6.73E-06	1.35E-02	2.00E-04	YES	7440-38-2	Arsenic
Proposed CAS No. TAP (Yes/No) Emission Factor	00-104.T	4 405 07	80.350.8	1 61F-04	1 87F-08	4.49E-07	8.07E-08	1.61E-04	2.40E-06	NO	120-12-7	Anthracene
Proposed CAS No. TAP (Yes/No) Emission Factor Emission F	1 405 00	3 365.07	6 05F-08	1.21F-04	1.40E-08	3.36E-07	6.06E-08	1.21E-04	1.80E-06	NO	203-96-8	Accimplicity
Potential Emissions	1 405-08	3 36F-07	6.05E-08	1.21E-04	1.40E-08	3.36E-07	6.06E-08	1.21E-04	1.80E-06	NO	83-32-9	Accomplished to
CAS No. TAP (Yes/No) Emission Factor	1 25F-07	2.99E-06	5.38E-07	1.08E-03	1.25E-07	2.99E-06	5.38E-07	1.08E-03	1.60E-05	NO	5/-9/-6	Accompletence of the second of
Potential Emissions Actual Emissions Actual Emissions Bylear Byle	1 255.07	2.995-06	5.38E-07	1.08E-03	1.25E-07	2.99E-06	5.38E-07	1.08E-03	1.60E-05	YES	5/-9/-6	7.13 Dimethylbenzialantinacene
TAP (Yes/No) TAP (Yes/No) Emission Factor Actual Emissions TAP (Yes/No) (Ib/MMscf) Ib/year tpy Ib/day Ib/hr Ib/year tpy Ib/day Ib/hr Ib/year tpy Ib/day Ib/hr Ib/year	1 405.00	3 36F-07	6.05E-08	1.21E-04	1.40E-08	3.36E-07	6.06E-08	1.21E-04	1.80E-06	YES	56-49-5	7 13 Discarding and the second
on ST C CAS No. TAP (Yes/No) Emission Factor (Ib/MM/scf) Actual Emissions Actual Emissions Potential Emissions Oct. ST C Co. ST C	a١	4,49E-06	8,07E-07	1.61E-03	1.87E-07	4.49E-06	8.07E-07	1.61E-03	2.40E-05	NO	51-37-0	3-Methylchloranthrane
CAS No. TAP (Yes/No) Emission Factor Actual Emissions (bb/MMscf)	lb/hr	lb/day	tpy	lb/year	lb/hr	lb/day	tpy	lb/year			91_57_6	2-Methylnaphthalene
Festival or France		Potential Emissions	8900			ons	Actual Emissi		(lb/MMscf)	TAP (Yes/No)	CAS No.	Compound
												10





Locations of new heating units. Nearest unit to property line: 165' to Ahtanum Rd.

Figure 1. Facility site and location of the four gas fired heaters



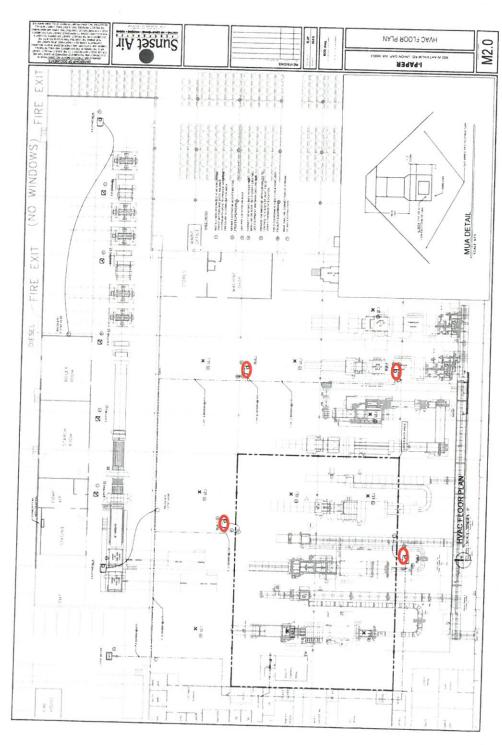


Figure 2. The layout of the installed units relative to the floor plan, the location of gas fired heaters is circled in red color



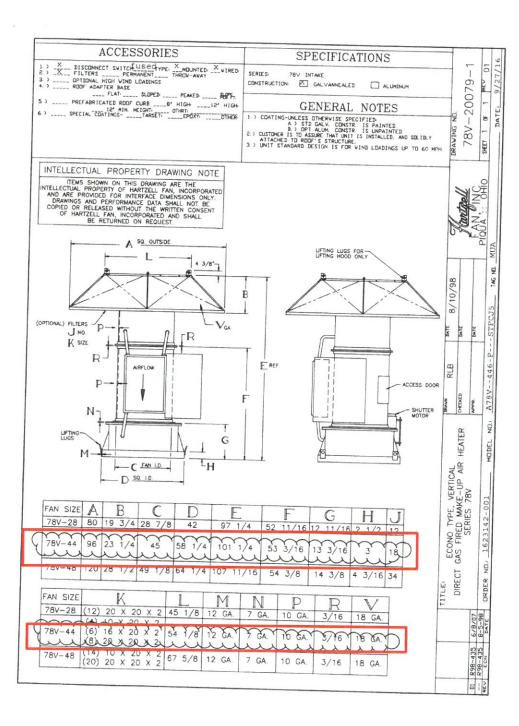


Figure 3. Specifications for the gas heaters highlighted with red rectangles